

Data of actual performance of MSPGCL's Unit/Station wise fuel utilisation vis a vis fuel utilisation plan approved by the Commission

Ref: MERC MYT Regulation 2019 & MTR Order in Case no. 227 of 2022

For the month of Jan-25

MMT=Millions of Metric Tonnes

FY 2024-25		Bhusawal-3					Bhusawal 4& 5				
Comparison of Coal considerations (qty/GCV/price) as per FUP vis-à-vis actual available for Jan-25	Unit	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations
		Annual	Monthly				Annual	Monthly			
Domestic coal	MMT	0.100	0.008	0.2682	0.0956	1. Restricted use of Imported coal for cost optimization 2. Availability of washed coal reduced due to transfer of WCL Bridge Linkage coal to MCL& SECL. 3. Available Raw Coal utilized.	0.7100	0.0603	0.5539	0.4113	1. As per load requirement. 2. Availability of washed coal reduced due to transfer of WCL Bridge Linkage coal to MCL& SECL. 3. Available Imported and Raw Coal utilized. 4. BTPS U#4 was out for 55 Hrs due to BTL
Imported coal	MMT	0.060	0.005	0.0190	-		0.3400	0.0289	0.3461	0.0263	
Washed coal	MMT	0.876	0.074	-	-		3.4085	0.2895	-	-	
Total	MMT	1.036	0.088	0.2872	0.0956		4.4585	0.3787	0.9001	0.4375	

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FY 2024-25		Chandrapur # 3 to 7					Chandrapur # 8,9				
Comparison of Coal considerations (qty/GCV/price) as per FUP vis-à-vis actual available for Jan-25	Unit	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations
		Annual	Monthly				Annual	Monthly			
Domestic coal	MMT	10.660	0.905	1.136	0.580	1. As per load requirement. (COH U#6, LD backing down) 2. Restricted use of Imported coal for cost optimization. 3. CSTPS U#4 was out due to BTL for 148 Hrs 4. CSTPS U#7 was out due to BTL for 98 Hrs	3.734	0.317	0.513	0.262	1. CSTPS U#9 is out from 11-01-25 till date due to Electrical Problem 2. Availability of washed coal reduced due to transfer of WCL Bridge Linkage coal to MCL& SECL. 3.Restricted use of Imported coal for cost optimization. 4. Available raw coal utilised.
Imported coal	MMT	0.500	0.042	0.076	0.023		0.520	0.044	0.093	0.039	
Washed coal	MMT	-	-	-	-		0.621	0.053	-	-	
Total	MMT	11.160	0.948	1.212	0.604		4.875	0.414	0.606	0.302	

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FY 2024-25		Khaperkheda # 1 to 4					Khaperkheda # 5				
Comparison of Coal considerations (qty/GCV/price) as per FUP vis-à-vis actual available for Jan-25	Unit	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations
		Annual	Monthly				Annual	Monthly			
Domestic coal	MMT	2.380	0.202	0.413	0.369	1. As per load requirement. 2. Available Raw and imported Coal utilized. 3. Availability of washed coal reduced due to transfer of WCL Bridge Linkage coal to MCL& SECL.	1.180	0.100	0.335	0.250	1. As per load requirement. 2.Raw Coal utilized. 3. Availability of washed coal reduced due to transfer of WCL Bridge Linkage coal to MCL& SECL. 4. Restricted use of Imported coal for cost optimization.
Imported coal	MMT	0.260	0.022	0.126	0.036		0.300	0.025	0.033	0.020	
Washed coal	MMT	1.930	0.164	0.001	-		0.936	0.079	0.000	-	
Total	MMT	4.570	0.388	0.539	0.405		2.416	0.205	0.368	0.270	

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FY 2024-25		Koradi # 6					Koradi # 8,9,10				
Comparison of Coal considerations (qty/GCV/price) as per FUP vis-à-vis actual available for Jan-25	Unit	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations
		Annual	Monthly				Annual	Monthly			
Domestic coal	MMT	-	-	0.165	0.086	1. As per load requirement. 2. Available Raw Coal utilized. 3. Availability of washed coal reduced due to transfer of WCL Bridge Linkage coal to MCL& SECL.	-	-	0.429	0.305	1. Koradi U#8 was out for 200 Hrs due to BTL in Economiser Zone & Heheater 2. Koradi U#9 was out for 465 Hrs due to duct leakage in APH. 3. Koradi U#10 was out for 72 Hrs due to BTL in water wall zone. 4. Availability of washed coal reduced due to transfer of WCL Bridge Linkage coal to MCL& SECL. Available Raw Coal utilized.
Imported coal	MMT	-	-	-	-		0.670	0.057	-	-	
Washed coal	MMT	0.951	0.081	0.017	0.017		7.677	0.652	0.532	0.274	
Total	MMT	0.951	0.081	0.181	0.102		8.347	0.709	0.961	0.580	

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FY 2024-25		Paras # 3,4					Nashik				
Comparison of Coal considerations (qty/GCV/price) as per FUP vis-à-vis actual available for Jan-25	Unit	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations
		Annual	Monthly				Annual	Monthly			
Domestic coal	MMT	2.460	0.209	0.313	0.203	1. Paras U#3 was out for 106 Hrs due to GTR Transformer tripped on protection. 2. As per load requirement	3.250	0.276	0.330	0.223	As per load requirement.
Imported coal	MMT	-	-	-	-		0.300	0.025	0.118	0.021	
Washed coal	MMT	-	-	-	-		-	-	-	-	
Total	MMT	2.460	0.209	0.313	0.203		3.550	0.302	0.448	0.244	

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FY 2024-25		Parli # 6 & 7					Parli # 8				
Comparison of Coal considerations (qty/GCV/price) as per FUP vis-à-vis actual available for Jan-25	Unit	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations
		Annual	Monthly				Annual	Monthly			
Domestic coal	MMT	2.624	0.223	0.256	0.193	1. As per load requirement. 2. Parli U#7 was out for 73 Hrs due to BTL in water wall zone.	1.248	0.106	0.149	0.097	1.As per load requirement. 2. No use of imported coal for cost optimization.
Imported coal	MMT	-	-	-	-		0.050	0.004	-	-	
Washed coal	MMT	-	-	-	-		-	-	-	-	
Total	MMT	2.624	0.223	0.256	0.193		1.298	0.110	0.149	0.097	